

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>68,047</b>	-	<b>167,661</b>	<b>250,343</b>	<b>12,638</b>	<b>2,397</b>	<b>493,901</b>	<b>2,391</b>	<b>0</b>	<b>71,888</b>
Cushing, Oklahoma	-	-	-	-	-	1,556	-	-	-	23,333
<b>Natural Gas Liquids and LRGs</b>	<b>45,481</b>	<b>18,512</b>	<b>15,057</b>	<b>6,608</b>	-	<b>2,932</b>	<b>18,449</b>	<b>2,263</b>	<b>62,014</b>	<b>33,389</b>
Pentanes Plus	4,833	-	175	5,030	-	871	8,425	977	-235	3,080
Liquefied Petroleum Gases	40,648	18,512	14,882	1,578	-	2,061	10,024	1,286	62,249	30,309
Ethane/Ethylene	18,137	0	57	-7,957	-	-135	0	0	10,372	2,487
Propane/Propylene	15,278	16,124	12,409	6,297	-	-305	0	265	50,148	17,839
Normal Butane/Butylene	4,177	2,900	1,753	1,121	-	2,194	4,455	1,022	2,280	7,852
Isobutane/Isobutylene	3,056	-512	663	2,117	-	307	5,569	0	-552	2,131
<b>Other Liquids</b>	-	-	<b>44</b>	<b>25,247</b>	<b>-29,001</b>	<b>4,180</b>	<b>-2,714</b>	<b>175</b>	<b>-5,351</b>	<b>33,137</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	19,328	282	18,873	173	0	2,901
Unfinished Oils	-	-	44	3,110	-	2,453	6,052	0	-5,351	14,572
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	22,137	-48,330	1,482	-27,676	1	0	15,654
Reformulated	-	-	0	15,253	-5,149	335	9,769	0	0	5,528
Conventional	-	-	0	6,884	-43,181	1,147	-37,445	1	0	10,126
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-37	37	0	0	10
<b>Finished Petroleum Products</b>	-	<b>521,871</b>	<b>3,489</b>	<b>145,014</b>	<b>51,413</b>	<b>994</b>	-	<b>4,771</b>	<b>716,022</b>	<b>92,502</b>
Finished Motor Gasoline	-	256,772	162	74,734	51,413	-2,021	-	405	384,697	37,162
Reformulated	-	54,190	0	-19	5,721	-66	-	67	59,892	61
Conventional	-	202,582	162	74,753	45,692	-1,955	-	338	324,806	37,101
Finished Aviation Gasoline	-	507	12	268	-	-43	-	0	830	306
Kerosene-Type Jet Fuel	-	31,440	2	20,190	-	-560	-	55	52,137	7,419
Kerosene	-	3,599	0	105	-	-506	-	2	4,208	404
Distillate Fuel Oil	-	135,262	1,052	48,217	0	-1,817	-	336	186,012	27,290
15 ppm sulfur and under	-	8,804	0	1,746	-91	2,992	-	0	7,467	3,142
Greater than 15 ppm to 500 ppm sulfur	-	99,426	891	40,440	91	-3,076	-	90	143,834	18,563
Greater than 500 ppm sulfur	-	27,032	161	6,031	-	-1,733	-	246	34,711	5,585
Residual Fuel Oil <sup>e</sup>	-	8,422	645	-721	-	-135	-	614	7,867	1,747
Less than 0.31 percent sulfur	-	0	3	0	-	-68	-	-	-	197
0.31 to 1.00 percent sulfur	-	380	279	0	-	80	-	-	-	265
Greater than 1.00 percent sulfur	-	8,042	363	-721	-	-147	-	-	-	1,285
Petrochemical Feedstocks	-	6,133	738	567	-	87	-	-	7,351	533
Naphtha for Petro. Feed. Use	-	4,751	553	-187	-	58	-	-	5,059	407
Other Oils for Petro. Feed. Use	-	1,382	185	754	-	29	-	-	2,292	126
Special Naphthas	-	876	143	144	-	-53	-	1	1,215	242
Lubricants	-	2,615	345	1,913	-	-12	-	724	4,161	928
Waxes	-	467	11	0	-	20	-	160	298	95
Petroleum Coke	-	22,500	33	-	-	-587	-	1,762	21,358	777
Marketable	-	15,474	33	-	-	-587	-	1,762	14,332	777
Catalyst	-	7,026	-	-	-	-	-	-	7,026	-
Asphalt and Road Oil	-	30,507	334	-426	-	6,566	-	710	23,139	15,327
Still Gas	-	20,685	-	-	-	-	-	-	20,685	-
Miscellaneous Products	-	2,086	12	23	-	55	-	3	2,063	272
<b>Total</b>	<b>113,528</b>	<b>540,383</b>	<b>186,251</b>	<b>427,212</b>	<b>35,049</b>	<b>10,503</b>	<b>509,636</b>	<b>9,599</b>	<b>772,685</b>	<b>230,916</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."